



Greenhouse Gas (GHG) Emissions Statement

Insight Enterprises, Inc.

Reporting Period: 1 January 2025 – 31 December 2025

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Global Emissions in metric tonnes of carbon dioxide equivalent (tCO ₂ e)	
Scope 1	2,088.09
Scope 2 (location-based)	7,261.75
Scope 2 (market-based)	7,771.76
Total Scope 1 and 2 (market-based)	9,859.85

Europe, Middle East and Africa (EMEA) Scope 3 Emissions	
	Market-based (tCO ₂ e)
Category 1, Purchased goods & services	92,556.47
Category 2, Capital goods	363.53
Category 3, Fuel and energy-related activities	428.31
Category 4, Upstream transportation & distribution	286.62
Category 5, Waste generated in operations	207.11
Category 6, Business travel	1,143.60
Category 7, Employee commuting	2,596.18
Category 8, Upstream leased assets	8.62
Category 9, Downstream transportation & distribution	24.89
Total reported EMEA scope 3 emissions	97,615.34

The accompanying notes form an integral part of this GHG Emissions Statement.

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1. Reporting Entity and Background

As a Fortune 500-ranked Solutions Integrator, we deliver secure, end-to-end digital transformation and meet the needs of our clients through a comprehensive portfolio of solutions, far-reaching partnerships and 37 years of broad IT expertise. We amplify our solutions and services with global scale, local expertise and our e-commerce experience, enabling our clients to realize their digital ambitions in multiple ways. Our offerings in North America (NA) and certain countries in Europe, the Middle East, and Africa (EMEA) and Asia-Pacific (APAC) include hardware, software and services, including cloud solutions. Our offerings in the remainder of our EMEA and APAC segments consist largely of software and certain software-related services and cloud solutions.

The reporting entity for this Statement of GHG Emissions is Insight Enterprises, Inc. (Insight, or the Company), including all subsidiaries within the organisational boundary defined below.

2. Basis of Preparation

The Company has prepared its GHG emissions statement for the year ended December 31, 2025, following the guidance in the World Resources Institute and World Business Council for Sustainable Development's Greenhouse Gas Protocol standards and guidance (collectively, the GHG Protocol):

Scope 1 and certain categories of scope 3 emissions have been measured following the GHG Protocol Corporate Accounting and Reporting Standard (revised edition)

Scope 2 emissions have been measured following the GHG Protocol Scope 2 Guidance: An amendment to the GHG Protocol Corporate Standard

3. Organisational Boundary

Insight has defined its organisational boundary using the operational control approach, whereby it accounts for 100% of emissions from operations over which it or its subsidiaries have the authority to introduce and implement operating policies.

This approach is consistent with the GHG Protocol Corporate Standard, under which emissions within the organisational boundary form the basis for reporting Scope 1 and Scope 2 emissions.

The organisational boundary includes global operations across North America (NA), Europe, Middle East and Africa (EMEA) and Asia Pacific (APAC), excluding recent acquisitions Inspire 11 and Sekuro, which were acquired in Q4 2025 and are omitted in this report due to unavailable data. These entities are expected to be incorporated in future reporting periods.

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4. Operational Boundary

Insight's operational boundary includes:

- **Scope 1 emissions:** Direct emissions from sources owned or controlled by Insight, including stationary combustion (e.g. boilers and generators), mobile combustion (e.g. leased or owned company vehicles), and fugitive emissions (e.g. leaks from air conditioning and refrigeration).
- **Scope 2 emissions:** Indirect emissions from purchased electricity, heat, steam and cooling consumed by Insight
- **Scope 3 emissions:** Indirect emissions across the value chain. Select Scope 3 categories are reported for countries operating in the EMEA region, including:
 - Category 1, Purchased goods and services, including all upstream, cradle-to-gate emissions from the production of goods and services purchased by the company during the reporting year
 - Category 2, Capital goods, including all upstream, cradle-to-gate emissions from the production of fixed assets purchased or acquired by the company during the reporting year
 - Category 3, Fuel and energy related activities, including upstream emissions of purchased fuels, upstream emissions of purchased electricity, district heating, and transmission and distribution (T&D) losses.
 - Category 4, Upstream transportation & distribution, including upstream shipment of goods via 3rd party distributors
 - Category 5, Waste generated in operations
 - Category 6, Business travel, including airfare, trains, public transport, mileage, taxi/rideshare, and hotels
 - Category 7, Employee commuting, including emissions associated with remote working
 - Category 8, Upstream leased assets, including serviced office facilities not under operational control
 - Category 9, Downstream transportation and distribution, including downstream shipment of goods via 3rd party distributors

5. Estimates, Methodology, and Emissions by Gas

5.1. Use of estimates and estimation uncertainty

Insight bases its estimates and methodologies on historical experience, available information and various other assumptions believed to be reasonable. Emissions data presented are subject to measurement uncertainties resulting from limitations inherent in the nature and the methods used for determining such data. The selection of different but acceptable measurement techniques can result in materially different measurements. The precision of different measurement techniques may also vary.

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5.2. Methodology

Emissions have been calculated using a combination of activity-based, distance-based, and spend-based methodologies depending on data availability.

Activity data has been derived from sources including utility invoices, fuel records, travel booking systems, and financial spend data.

Market-based method calculations are based on emissions factors derived from the contractual instruments, which meet the Scope 2 Quality Criteria and follow the GHG Protocol's market-based emissions factor hierarchy. The key contractual instrument applied is green supply guarantees from utility providers and landlords. When there was no contractual instrument applied, emissions are first calculated using residual mix factors. When a residual mix factor is unavailable, location-based emissions factors are applied which do not consider voluntary purchases.

Emission factors are sourced from publicly available and recognised datasets. Emissions are converted to CO₂e using AR6 global warming potential (GWP) values from the IPCC Sixth Assessment Report using 100-year values wherever individual gas-level data is available. Where emission factors are provided as pre-aggregated CO₂e values without gas-level breakdowns, the GWP values embedded in the original source are retained (which may reflect AR4 or AR5 depending on the dataset and publication year).

Emissions have been calculated using the standard formula:

- $\text{tCO}_2\text{e} = \text{Activity data} \times \text{Emission factor} \times \text{Global Warming Potential (GWP)}$
- All emissions are reported in metric tonnes of carbon dioxide equivalent (tCO₂e)

Emissions are calculated using the Watershed platform, applying recognised emission factors (including CEDA datasets), and leveraging a combination of activity-based, distance-based, and spend-based methodologies depending on data availability.

Insight has reviewed its Scope 3 methodologies and identified that only Categories 3.3, 3.6, 3.7 and 3.8 present a difference between market-based and location-based calculations. Categories 3.3, 3.6, 3.7 and 3.8 differ because the methodology used explicitly incorporates electricity consumption. For all remaining categories, the calculation methodology applies activity data and estimations against emission factors that are independent of a company's electricity procurement decisions.

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Source	Method	Emission Factors	Inputs
Scope 1	Emissions factors applied to primary data where available. Where primary meter readings are incomplete, Insight has extrapolated using day averages, then multiplied this figure by the relevant emissions factor. Where primary data was unavailable, estimates were used based on a facility type's median energy use intensity from the Building Performance Database, square footage and where possible, an IEA country level heating fuel mix. This figure is multiplied by the relevant Emissions factor. For Refrigerants, estimates were based on square footage and a Refrigerant Use Intensity figure, derived from the EPA HFC Accounting Tool, multiplied by the relevant Emissions factor.	U.S. and all other countries (unless specified): Natural Gas, Coal, Oil and Other Stationary Combustion Fuels, Diesel Gasoline and other Mobile Fuels EPA EF Hub 2025 (January 2025 release) New Zealand: Natural Gas, Coal, Oil and other Stationary Combustion Fuels, Diesel, Gasoline and other Mobile Fuels NZ MfE Flat File, 2025 Australia: Natural Gas, Coal, Oil and other Stationary Combustion Fuels, Diesel, Gasoline and other Mobile Fuels Australia National Greenhouse Gas factors for 2025 U.K, Belgium, Germany, Moldova, Romania: Coal, Oil and other Stationary Combustion Fuels UK DESNZ GHG Conversion Factors for Company Reporting 2024. All Countries: Refrigerants AR6 Refrigerant EFs are sourced directly from the IPCC 6th Assessment report, Chapter 7, Table 7. Refrigerant blends composition from CARB List of HFCs and PFCs are from UNFCCC report (under reporting requirements) from Annex III.	Direct meter readings. Fuel invoices. Facility Information, such as square footage, location and type. Distance logs.
Scope 2 – Purchased Electricity (Location-based)	Emissions factors applied to primary data where available. Where primary meter readings are incomplete, Insight has extrapolated using day averages, then multiplied this figure by the relevant emissions factor.	U.S. and all other countries (unless specified): Purchased Electricity eGRID 2023 Canada: Purchased Electricity Canada National Inventory 2025 (data through 2023) Singapore, Sweden, Spain, Romania, Philippines, Netherlands, Moldova, Italy, India, France, Germany, China, Bulgaria, Belgium: Purchased Electricity & Ground Transportation	Direct meter readings. Facility Information, such as square footage, location and type.

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	Where activity data was unavailable, estimates were used based on a facility's type's median electricity use intensity from the Building Performance Database and square footage. This figure is multiplied by the relevant grid emissions factor.	IEA Electricity Emissions Factors 2025 (data through 2023) New Zealand: Purchased Electricity New Zealand MfE 2025 (data through 2024) Australia: Purchased Electricity Australia National GHG Factors 2024 and 2025 United Kingdom: Purchased Electricity UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ) Romania, Germany, Belgium: District Heating District Heating EF Calculations Moldova, United Kingdom, Canada: District Heating UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ)	
Scope 2 – Purchased Electricity (Market-based)	Emissions factors applied to primary data where available. Where primary meter readings are incomplete, Insight has extrapolated using day averages, then multiplied this figure by the relevant emissions factor. Where activity data was unavailable, estimates were used based on a facility's type's median electricity use intensity from the Building Performance Database and square footage. This figure is multiplied by the relevant grid emissions factor.	U.S. and all other countries (unless specified): Purchased Electricity Green-E Residuals 2024 (2022 data) EF for clean power purchases Canada: Purchased Electricity Canada National Inventory 2025 (data through 2023) Singapore, Sweden, Philippines, Moldova, India, China, Austria: Purchased Electricity & Ground Transportation IEA Electricity Emissions Factors 2025 (data through 2023) EF for clean power purchases New Zealand: Purchased Electricity New Zealand MfE 2025 (data through 2024) Australia: Purchased Electricity Australia National GHG Factors 2024 and 2025	Direct meter readings. Facility Information, such as square footage, location and type.

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		Spain, Romania, Netherlands, Italy, United Kingdom, France, Germany, Bulgaria, Belgium: Purchased Electricity & Ground Transportation European Residual Mixes 2025 (data for 2024) EF for clean power purchases Romania, Germany, Belgium: District Heating District Heating EF Calculations, Johansen & Werner, 2022 Moldova, United Kingdom, Canada: District Heating UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ)	
Scope 3.1 - Purchased Goods & Services	Hybrid approach using supplier-specific and spend-based methods.	All vendors (unless supplier-specific EFs available) CEDA 2025 EFs Select Vendors CDP (publishing year 2025, reporting year 2024)	Spend data.
Scope 3.2. - Capital Goods	Spend-based method.	All vendors (unless supplier-specific EF available) CEDA 2025 EFs Select Vendors CDP (publishing year 2025, reporting year 2024)	Spend data.
Scope 3.3 - Fuel & Energy Related Activity (Market-based)	Emissions factors applied to primary data where available. Where primary meter readings are not available, Insight has extrapolated using day averages, then multiplied this figure by the relevant emissions factor. Where activity data was unavailable, estimated consumption figures were used from the Building Performance	Sweden, Netherlands, UK, Spain, Belgium: Electricity well-to-tank Renewables WTT Sweden, Romania, Netherlands, Italy, UK, France, Spain, Germany, Bulgaria, Belgium: Electricity transmission & distribution loss European Residual Mixes 2025 (data for 2024) Sweden, Romania, Netherlands, Moldova, Italy, UK, France, Spain, Germany, Bulgaria, Belgium, Austria: Electricity transmission & distribution well-to-tank IEA Well-to-tank T&D 2025 (data throughout 2023) Romania, Netherlands, Moldova, UK, Germany, Belgium: Anthracite coal well-to-tank, Biofuels and waste well-to-tank, District heat transmission & distribution loss, District heat transmission &	Direct meter readings. Fuel invoices. Facility Information, such as square footage, location and type.

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	Database and square footage, then multiplied by the relevant emissions factor.	distribution well-to-tank, District heat well-to-tank, Heavy gas oils well-to-tank, Natural gas well-to-tank UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ) Romania, Moldova, Italy, UK, France, Spain, Germany, Bulgaria, Austria: Electricity well-to-tank IEA Well-to-tank 2025 (data through 2023) Netherlands, Italy, Belgium: Company-owned vehicle usage and fuel transmission & distribution loss European Residual Mixes 2025 (data for 2024) Netherlands, Italy, Belgium: Company-owned vehicle usage and fuel transmission & distribution loss well-to-tank IEA Well-to-tank T&D 2025 (data throughout 2023) Netherlands, Italy, Belgium: Company-owned vehicle usage and fuel well-to-tank IEA Well-to-tank 2025 (data through 2023) Netherlands, Italy, France, Spain, Germany, Austria: Motor gasoline well-to-tank, Diesel fuel well-to-tank, E10 gasoline well-to-tank UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ) Moldova, Spain, Austria: Electricity transmission & distribution loss IEA Electricity Emissions Factors 2025 (data through 2023)	
Scope 3.3 - Fuel & Energy Related Activity (Location-based)	Emissions factors applied to primary data where available. Where primary meter readings are not available, Insight has extrapolated using day averages, then multiplied this	Sweden, Romania, Netherlands, Moldova, Italy, UK, France, Spain, Germany, Bulgaria, Belgium, Austria: Electricity transmission & distribution well-to-tank IEA Well-to-tank T&D 2025 (data throughout 2023) Romania, Netherlands, Moldova, UK, Germany, Belgium: Anthracite coal well-to-tank, Biofuels and waste well-to-tank, District heat transmission & distribution loss, District heat transmission &	Direct meter readings. Fuel invoices. Facility Information, such as square footage, location and type.

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	figure by the relevant emissions factor. Where activity data was unavailable, estimates were used based on a facility type's median energy use intensity from the Building Performance Database and square footage, multiplied by the relevant emissions factor.	distribution well-to-tank, District heat well-to-tank, Heavy gas oils well-to-tank, Natural gas well-to-tank UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ) Sweden, Romania, Moldova, Netherlands, Italy, UK, France, Spain, Germany, Bulgaria, Belgium, Austria: Electricity well-to-tank IEA Well-to-tank 2025 (data through 2023) Netherlands, Italy, Belgium: Company-owned vehicle usage and fuel transmission & distribution loss IEA Electricity Emissions Factors 2025 (data through 2023) Netherlands, Italy, Belgium: Company-owned vehicle usage and fuel transmission & distribution loss well-to-tank IEA Well-to-tank T&D 2025 (data throughout 2023) Netherlands, Italy, Belgium: Company-owned vehicle usage and fuel well-to-tank IEA Well-to-tank 2025 (data through 2023) Netherlands, Italy, France, Spain, Germany, Austria: Motor gasoline well-to-tank, Diesel fuel well-to-tank, E10 gasoline well-to-tank UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ) Sweden, Romania, Moldova, Netherlands, Spain, Italy, Germany, France, Bulgaria, Belgium, Austria: Electricity transmission & distribution loss IEA Electricity Emissions Factors 2025 (data through 2023) UK: Electricity transmission & distribution loss UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ)	
Scope 3.4. Upstream Transportation & Distribution	Distance-based method.	Ground Transport, First and final mile delivery Ecoinvent 3.11	Internal location-based shipment report.

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		Air transport, Air transport radiative forcing, Air transport well-to-tank UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ)	
Scope 3.5 - Waste Generated in Operations	In the absence of waste actuals, the employee dataset, combining total employee numbers and days in the office per week, is used to estimate the number of onsite employees' days per month. This is multiplied by a waste generation benchmark from CalRecycle. Location data is used to apply region-specific disposal method splits, and the resulting waste figure is multiplied by the appropriate emission factors.	All countries UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ)	Headcount report including number of commuting days and location
Scope 3.6. Business Travel (Market-Based)	Hybrid approach using spend and average methods.	Car rental, Fuel, Mileage, Taxi/rideshare, Public transport, Train, Hotels CEDA 2025 EFs Ground transport: Biodiesel, Diesel, E10 gasoline, LPG, Motor gasoline EPA2025 Ground transport: Biodiesel, Diesel, E10 gasoline, LPG, Motor gasoline well-to-tank UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ) Ground transport: Electricity well-to-tank IEA Well-to-tank 2025 (data through 2023) Germany Ground transport: Electricity, Electricity transmission & distribution loss European Residual Mixes 2025 (data for 2024)	Location-based travel data. Spend-based travel data.

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		Spain Ground transport: Electricity, Electricity transmission & distribution loss IEA Electricity Emissions Factors 2025 (data through 2023) Ground transport: Electricity transmission & distribution well-to-tank IEA Well-to-tank T&D 2025 (data throughout 2023) Air travel fuel combustion EPA2025 Airfare, Airline Fees CEDA 2025 EFs Air travel radiative forcing, Air travel well-to-tank UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ)	
Scope 3.6 - Business Travel (Location-Based)	Hybrid approach using spend and average methods.	Car rental, Fuel, Mileage, Taxi/rideshare, Public transport, Train, Hotels CEDA 2025 EFs Ground transport: Biodiesel, Diesel, E10 gasoline, LPG, Motor gasoline EPA2025 Ground transport: Biodiesel, Diesel, E10 gasoline, LPG, Motor gasoline well-to-tank UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ) Ground transport: Electricity well-to-tank IEA Well-to-tank 2025 (data through 2023) Ground transport: Electricity, Electricity transmission & distribution loss, Electricity transmission & distribution well-to-tank IEA Electricity Emissions Factors 2025 (data through 2023)	Location-based travel data. Spend-based travel data.

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		Air travel fuel combustion EPA2025 Airfare, Airline Fees CEDA 2025 EFs Air travel radiative forcing, Air travel well-to-tank UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ)	
Scope 3.7 - Employee Commuting (Market-Based)	In the absence of commuting actuals, Insight uses the employee dataset to calculate the number of commuting employee days per site per month. For each location, it applies the most geographically specific available commuting benchmark, sourced from relevant government datasets or Numbeo Commute Assumptions, where government data is unavailable, to estimate commute mode share and average round-trip distance by mode. This is then multiplied by the appropriate, mode-specific emissions factors. For home working, the Employee dataset is used to estimate the number of work-from-home days per month. This is multiplied by a country-specific home square foot size, a work-from-home energy	Commute: Car EPA2025 Commute: Public transit 2024 NTD Data for Public Transit Blend Commute: Well-to-tank UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ) Home offices: District heating District Heating EF Calculations Home offices: Anthracite coal, Heavy gas oils, Natural gas EPA2025 Belgium, Bulgaria, Germany, Spain, France, UK, Italy, Netherlands, Romania, Sweden Home offices: Electricity, Electricity transmission & distribution European Residual Mixes 2025 (data for 2024) UAE, Switzerland, Moldova, Saudi Arabia, Ukraine Home offices: Electricity, Electricity transmission & distribution IEA Electricity Emissions Factors 2025 (data through 2023) Electricity well-to-tank IEA Well-to-tank 2025 (data through 2023)	Headcount report including number of commuting days and location

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	multiplier and a square foot energy consumption average from the Building Performance Database and, if applicable, a heating fuel mix from the IEA. This is then multiplied by the applicable emissions factor.	Electricity transmission & distribution well-to-tank IEA Well-to-tank T&D 2025 (data throughout 2023) Anthracite coal well-to-tank, Biofuels and waste, Biofuels and waste well-to-tank, District heat transmission & distribution loss, District heat transmission & distribution well-to-tank, District heat well-to-tank, District heating, Heavy gas oils well-to-tank, Natural gas well-to-tank UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ)	
Scope 3.7 - Employee Commuting (Location-Based)	In the absence of commuting actuals, Insight uses the employee dataset to estimate the number of on-site employees per site per month. This is multiplied by commuting benchmarks from either NUMBEO or a location-specific source for commuting types and distance. This is then multiplied by the appropriate emissions factor. For home working, the Employee dataset is used to estimate the number of work-from-home days per month. This is multiplied by a country-specific home square foot size, a work-from-home energy multiplier and a square foot energy consumption average from the BPD and, if applicable, a heating fuel mix from the IEA. This is then multiplied by the applicable emissions factor.	Commute: Car EPA2025 Commute: Public transit 2024 NTD Data for Public Transit Blend Commute: Well-to-tank UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ) Home offices: District heating District Heating EF Calculations Home offices: Anthracite coal, Heavy gas oils, Natural gas EPA2025 Home offices: Electricity, Electricity transmission & distribution IEA Electricity Emissions Factors 2025 (data through 2023) Electricity well-to-tank IEA Well-to-tank 2025 (data through 2023) Electricity transmission & distribution well-to-tank IEA Well-to-tank T&D 2025 (data throughout 2023)	Headcount report including number of commuting days and location

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		Anthracite coal well-to-tank, Biofuels and waste, Biofuels and waste well-to-tank, District heat transmission & distribution loss, District heat transmission & distribution well-to-tank, District heat well-to-tank, District heating, Heavy gas oils well-to-tank, Natural gas well-to-tank UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ)	
Scope 3.8 - Upstream Leased Assets (Market-Based)	In the absence of activity data, estimates were used based on a facility type's median energy use intensity from the Building Performance Database, square footage, then multiplied by the relevant emissions factor.	Fugitive emissions CARB Refrigerants and AR6 GWP from IPCC Anthracite coal, Heavy gas oils, Natural gas EPA2025 Anthracite coal well-to-tank, Biofuels and waste, Biofuels and waste well-to-tank, District heat transmission & distribution loss, District heat transmission & distribution well-to-tank, District heat well-to-tank, District heating, Heavy gas oils well-to-tank, Natural gas well-to-tank UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZC) Netherlands District heating District Heating EF Calculations Ukraine District heating UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ) Netherlands electricity EF for clean power purchases Netherlands electricity transmission & distribution loss European Residual Mixes 2025 (data for 2024) UAE, Austria, Saudi Arabia, and Ukraine Electricity, Electricity transmission & distribution loss IEA Electricity Emissions Factors 2025 (data through 2023)	Facility Information, such as square footage, location and type.

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		UAE, Austria, Saudi Arabia, and Ukraine Electricity well-to-tank IEA well-to-tank 2025 (data through 2023) Netherlands Electricity well-to-tank Renewables WTT Electricity transmission & distribution well-to-tank IEA Well-to-tank T&D 2025 (data throughout 2023)	
Scope 3.8. Upstream Leased Assets (Location-Based)	In the absence of activity data, estimates were used based on a facility type's median energy use intensity from the Building Performance Database, square footage, then multiplied by the relevant emissions factor.	Fugitive emissions CARB Refrigerants and AR6 GWP from IPCC Anthracite coal, Heavy gas oils, Natural gas EPA2025 Anthracite coal well-to-tank, Biofuels and waste, Biofuels and waste well-to-tank, District heat transmission & distribution loss, District heat transmission & distribution well-to-tank, District heat well-to-tank, District heating, Heavy gas oils well-to-tank, Natural gas well-to-tank UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ) Netherlands District heating District Heating EF Calculations Ukraine District heating UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ) Electricity, electricity transmission & distribution loss IEA Electricity Emissions Factors 2025 (data through 2023) Electricity well-to-tank IEA Well-to-tank 2025 (data through 2023) Electricity transmission & distribution well-to-tank	Facility Information, such as square footage, location and type.

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		IEA Well-to-tank T&D 2025 (data throughout 2023)	
Scope 3.9. Downstream Transportation & Distribution	Distance-based method.	Ground Transport, First and final mile delivery Ecoinvent 3.11 Air transport, Air transport radiative forcing, Air transport well-to-tank UK Government GHG Conversion Factors for Company Reporting 2025 (DESNZ)	Internal location-based shipment report.

5.3 Greenhouse Gases Emissions by Gas

The inventory includes the seven Kyoto Protocol greenhouse gases (CO₂, CH₄, N₂O, HFCs, PFCs, SF₆, and NF₃), which are aggregated and reported as carbon dioxide equivalent (CO₂e).

6. Base Year

Insight has not established a formal global base year for Scope 1, Scope 2, or Scope 3 emissions. Public disclosures present year-on-year emissions data to track progress, rather than benchmark against a single formally defined global base year.

A public baseline has been established for UK operations only. Insight applies internal rebaselining guidelines under which prior year emissions may be recalculated where necessary to ensure consistency and comparability over time.

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7. Limitations and Exclusions

7.1 EMEA Boundaries

Scope 3 reporting is currently limited to the EMEA region. Insight's EMEA operations include the following legal entities and acquisitions:

- Insight Direct (UK) Ltd, a limited company, incorporated in England and Wales.
 - Insight Technology Solutions LTD, a limited company, incorporated in Abu Dhabi
 - Insight Ltd, a limited company, incorporated in Saudi Arabia
 - New World Tech (NWT) Limited, a limited company, incorporated in England and Wales.
 - Amdaris Group Limited, an Insight Company, incorporated in England and Wales.
 - Amdaris SRL, an Insight Company, incorporated in Moldova.
 - Amdaris Bulgaria EOOD, an Insight Company, incorporated in Bulgaria.
 - Amdaris Romania SRL, an Insight Company, incorporated in Romania.
 - Amdaris Ukraine LLC, an Insight Company, incorporated in Ukraine.
 - Insight Technology Solutions Ltd, incorporated in Dubai
- Insight Networking Solutions Ltd, a limited company, incorporated in England and Wales.
- Insight Technology Solutions GmbH, a limited liability partnership, incorporated in Germany.
- Insight Technology Solutions GmbH, a limited company, incorporated in Austria
- Insight Technology Solutions SRL, a limited company, incorporated in Italy.
- Insight Enterprises Netherlands BV, a limited company, incorporated in the Netherlands.
- Insight Technology Solutions SAS, a limited company, incorporated in France.
- Insight Technology Solutions SL, a limited company, incorporated in Spain.
- Insight Technology Solutions Belgium Inc, a limited company, incorporated in Belgium.
- Insight Technology Solutions AB, a limited company, incorporated in Sweden
- Insight Technology Solutions AG, a limited company, incorporated in Switzerland
- Insight Data Technologies Ltd, a limited company, incorporated in Ireland.
- SADA IT Services Ltd, a limited company, incorporated in Ireland.
- SADA Systems UK Ltd, a limited company, incorporated in England and Wales.

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7.2. EMEA Emissions

Note that amounts in these tables may not sum due to truncation or rounding.

Scope 3 Location-Based Emissions

Europe, Middle East and Africa (EMEA) Scope 3 Emissions	
	Location-based (tCO2e)
Category 1, Purchased goods & services	92,556.47
Category 2, Capital goods	363.53
Category 3, Fuel and energy-related activities	395.09
Category 4, Upstream transportation & distribution	286.62
Category 5, Waste generated in operations	207.11
Category 6, Business travel	1,143.20
Category 7, Employee commuting	2,507.24
Category 8, Upstream leased assets	9.28
Category 9, Downstream transportation & distribution	24.89
Total reported EMEA scope 3 emissions	97,493.45

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Market-Based Breakdown by Country

Country	Total tCO2e	Scope 1	Scope 2	Scope 3	Cat 1	Cat 2	Cat 3	Cat 4	Cat 5	Cat 6	Cat 7	Cat 8	Cat 9
Austria	984.01	5.13	1.94	976.94	951.75	0.76	1.78	0.01	1.45	13.25	7.45	0.49	0.00
Belgium	2,857.86	6.01	12.49	2,839.36	2,780.96	9.03	5.23	0.16	2.79	6.23	34.97	0.00	0.00
Bulgaria	122.79	4.16	57.28	61.35	0.00	0.00	17.03	0.00	3.86	12.09	28.37	0.00	0.00
France	6,771.95	66.28	2.94	6,702.72	6,416.94	10.47	20.67	1.68	14.77	109.74	128.44	0.00	0.00
Germany	18,859.29	116.25	172.62	18,570.41	18,103.98	23.52	55.06	112.41	19.32	73.60	159.30	0.00	23.24
Ireland	80.37	0.00	0.00	80.37	80.31	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00
Italy	3,471.69	103.82	15.04	3,352.83	3,176.01	18.16	26.42	0.11	8.73	39.42	83.98	0.00	0.00
Moldova	1,113.06	18.55	155.09	939.42	0.00	0.00	78.57	0.00	35.67	57.83	767.35	0.00	0.00
Netherlands	6,330.69	268.38	8.32	6,053.99	5,797.69	30.20	81.14	1.02	12.00	36.22	95.39	0.34	0.00
Romania	253.88	5.67	23.13	225.08	0.00	0.00	9.38	0.00	19.64	32.02	164.04	0.00	0.00
Saudi Arabia	1.52	0.00	0.00	1.52	0.00	0.00	0.00	0.00	0.00	0.00	0.35	1.18	0.00
Spain	1,536.58	39.06	2.39	1,495.12	1,280.64	11.21	9.27	0.03	11.87	81.74	100.37	0.00	0.00
Sweden	1,850.17	2.05	0.00	1,848.12	1,800.46	6.60	1.73	0.53	2.42	17.21	19.18	0.00	0.00
Switzerland	486.01	0.00	0.00	486.01	482.92	0.00	0.00	0.04	0.18	0.64	2.23	0.00	0.00
Ukraine	15.24	0.00	0.00	15.24	0.00	0.00	0.00	0.00	0.00	0.00	10.84	4.40	0.00
UAE	14.31	0.00	0.00	14.31	0.00	0.00	0.00	0.00	0.22	0.00	11.87	2.22	0.00
UK	54,206.45	83.18	170.73	53,952.54	51,684.81	253.58	122.04	170.57	74.21	663.61	982.06	0.00	1.65

Greenhouse Gas (GHG) Emissions Statement



Insight Enterprises, Inc.

Reporting Period: 1 January 2025 – 31 December 2025

Location-Based Breakdown by Country

Country	Total tCO2e	Scope 1	Scope 2	Scope 3	Cat 1	Cat 2	Cat 3	Cat 4	Cat 5	Cat 6	Cat 7	Cat 8	Cat 9
Austria	984.01	5.13	1.94	976.94	951.75	0.76	1.78	0.01	1.45	13.25	7.45	0.49	0.00
Belgium	2,861.44	6.01	15.94	2,839.49	2,780.96	9.03	5.30	0.16	2.79	6.23	35.02	0.00	0.00
Bulgaria	112.56	4.16	48.87	59.53	0.00	0.00	16.18	0.00	3.86	12.09	27.40	0.00	0.00
France	6,775.15	66.28	5.14	6,703.72	6,416.94	10.47	20.91	1.68	14.77	109.74	129.19	0.00	0.00
Germany	18,748.25	116.25	79.24	18,552.75	18,103.98	23.52	48.75	112.41	19.32	73.20	148.34	0.00	23.24
Ireland	80.37	0.00	0.00	80.37	80.31	0.00	0.00	0.05	0.00	0.00	0.00	0.00	0.00
Italy	3,463.29	103.82	8.79	3,350.68	3,176.01	18.16	25.90	0.11	8.73	39.42	82.35	0.00	0.00
Moldova	1,113.06	18.55	155.09	939.42	0.00	0.00	78.57	0.00	35.67	57.83	767.35	0.00	0.00
Netherlands	6,344.75	268.38	23.51	6,052.86	5,797.69	30.20	81.76	1.02	12.00	36.22	92.98	1.00	0.00
Romania	252.45	5.67	22.37	224.40	0.00	0.00	9.27	0.00	19.64	32.02	163.48	0.00	0.00
Saudi Arabia	1.52	0.00	0.00	1.52	0.00	0.00	0.00	0.00	0.00	0.00	0.35	1.18	0.00
Spain	1,532.13	39.06	2.36	1,490.70	1,280.64	11.21	9.26	0.03	11.87	81.74	95.97	0.00	0.00
Sweden	1,848.66	2.05	0.44	1,846.17	1,800.46	6.60	0.67	0.53	2.42	17.21	18.29	0.00	0.00
Switzerland	486.01	0.00	0.00	486.01	482.92	0.00	0.00	0.04	0.18	0.64	2.23	0.00	0.00
Ukraine	15.24	0.00	0.00	15.24	0.00	0.00	0.00	0.00	0.00	0.00	10.84	4.40	0.00
UAE	14.31	0.00	0.00	14.31	0.00	0.00	0.00	0.00	0.22	0.00	11.87	2.22	0.00
UK	54,184.37	83.18	241.86	53,859.33	51,684.81	253.58	96.75	170.57	74.21	663.61	914.14	0.00	1.65



KPMG LLP
633 West 5th Street
Suite 4700
Los Angeles, CA 90071

Independent Accountants' Review Report

To the Board of Directors and Management of Insight Enterprises, Inc.

Report on the Greenhouse Gas (GHG) Emissions Statement for the year ended December 31, 2025

Conclusion

We have reviewed whether the Greenhouse Gas (GHG) Emissions Statement and notes (the Statement) of Insight Enterprises, Inc. (the Company) for the year ended December 31, 2025 have been prepared in accordance with the criteria described in Note 2 of the Statement (the Criteria).

Based on our review, we are not aware of any material modifications that should be made to the Statement for the year ended December 31, 2025 in order for it to be prepared in accordance with the Criteria.

Our conclusion on the Statement does not extend to any other information that accompanies or contains the Statement and our report.

Basis for conclusion

Our review was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants in the versions of AT-C section 105, *Concepts Common to All Attestation Engagements*, and AT-C section 210, *Review Engagements*, that are applicable as of the date of our review. We are required to be independent and to meet our other ethical requirements in accordance with relevant ethical requirements related to the engagement. We believe that the evidence we have obtained is sufficient and appropriate to provide a reasonable basis for our conclusion.

Responsibilities for the Statement

Management of the Company is responsible for:

- designing, implementing and maintaining internal control relevant to the preparation of the Statement such that it is free from material misstatement, whether due to fraud or error;
- selecting or developing suitable criteria for preparing the Statement and appropriately referring to or describing the criteria used; and
- preparing the Statement in accordance with the Criteria.

Inherent limitations in preparing the Statement

As described in Note 5.1 of the Statement, emissions data presented are subject to measurement uncertainties resulting from limitations inherent in the nature and the methods used for determining such data. The selection of different but acceptable measurement techniques can result in materially different measurements.

Our responsibilities

The attestation standards established by the American Institute of Certified Public Accountants require us to:

- plan and perform the review to obtain limited assurance about whether any material modifications should be made to the Statement in order for it to be prepared in accordance with the Criteria; and
- express a conclusion on the Statement, based on our review.



Summary of the work we performed as the basis for our conclusion

We exercised professional judgment and maintained professional skepticism throughout the engagement. We designed and performed our procedures to obtain evidence that is sufficient and appropriate to provide a basis for our conclusion. Our procedures selected depended on our understanding of the Statement and other engagement circumstances, and our consideration of areas where material misstatements are likely to arise. In carrying out our engagement, the procedures we performed primarily consisted of:

- inquiring of management to obtain an understanding of the methodologies applied to measure and evaluate the GHG emissions;
- evaluating management's application of the methodologies;
- inspecting supporting documentation for a selection of activity data; and
- recalculating a selection of the GHG emissions.

The procedures performed in a review vary in nature and timing from, and are substantially less in extent than, an examination, the objective of which is to obtain reasonable assurance about whether the subject matter information is prepared in accordance with the criteria, in all material respects, in order to express an opinion. Because of the limited nature of the engagement, the level of assurance obtained in a review is substantially lower than the assurance that would have been obtained had an examination been performed.

KPMG LLP

Los Angeles, California
August 4, 2026